



PUBLIC WORKSHOP

Gem State Water
Rate Case
Case No. GSW-W-22-01

IDAHO PUBLIC UTILITIES COMMISSION NOVEMBER 15, 2022





Introduction

Jolene Bossard – Utilities Compliance Investigator Joe Terry – Auditor 3 Travis Culbertson – Utility Analyst

Purpose of Public Workshop

Informational session to learn about this case

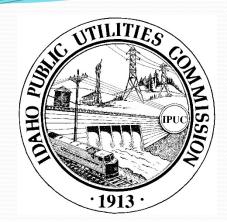
- Present Gem State's application.
- Explain Staff's role in this case.

Provide customers an opportunity to meet Commission Staff.

Ask questions to Staff and learn how to submit written public comments.

This Public Workshop is not part of the official case record.

What is the Idaho Public Utilities Commission?



- Established in 1913. Idaho Code Sections 61, 62, and 63.
- The Commission regulates Idaho's investor-owned utilities, ensuring adequate service and reasonable rates.
- The Commission is made up of three commissioners appointed by the Governor. The Commissioners make the decisions in each case.
- Commission Staff is made up of Auditors, Consumer Compliance Investigators, Engineers, & Technical Analysts.
- Staff is conducting this workshop. Staff is one of the Parties in the rate case and providing comments to the commissioners.

Why can't the Commission just tell them no?

Customers may want the Commission to reject Gem State's request to raise rates, but state law requires that the Commission:

- Consider the evidence that is on the record, which includes the Company's Application, comments from Staff, and customers' written comments or oral testimony at customer hearings.
- Meet the statutory public interest standard that ensures customers have adequate, safe, and reliable service at just and reasonable rates.

Important Points to Consider:

- It is not in the public interest to have a utility that cannot adequately serve all the customers in its assigned territory now and in the future.
- All Commission decisions must withstand Idaho Supreme Court appeals from either utility or customer groups.

Why can't utilities cut costs just like any other business?

Regulated utilities are not like any other business. They are assigned service territories and must serve every customer in that territory. What they charge customers is determined by state regulators. In exchange for their guarantee to provide adequate, safe, and reliable service, the state must provide utilities the opportunity to:

- Recover prudently incurred expenses necessary to serve customers; and,
- Earn a reasonable rate of return on their investment.





Gem State Application



Schedule



Event	Date	Location
Case Filed	July 21, 2022	
Public Workshop	November 15, 2022	Coeur d'Alene
Staff Comments	January 11, 2023	
Public Comments	January 11, 2023	
Company Response	January 31, 2023	
Customer Hearing	ТВА	ТВА
Close of Case	Final Order	
Proposed Effective Date	March 1, 2023 (or Final Order date)	

Most Recent Rate Changes by Water System

Happy Valley Water 2001

• Bitterroot 2006

Bar Circle "S" 2010

Spirit Lake East 2013

• Troy Hoffman 2014

Diamond Bar Estate 2016

Lynnwood Estates N/A

Rate Case Drivers

- \$553,187 Increase in Expenses
 - \$207,082 Increase in Payroll Expense
 - \$93,274 Increase in Depreciation
 - \$64,031 Increase in Contract Services Professional
 - \$51,119 Increase in Rental Expense
 - \$47,100 Increase in Power Expense
- \$692,030 Increase in Plant In Service

Case No. GSW-W-22-01

	Previous	% of		% of		% of
Gem State Water Cost Categories	Cases	Total	Current Filing	Total	Difference	Total Diff
Payroll Expense	97,277	36.08%	304,359	36.36%	207,082	37.43%
Power Expense	41,631	15.44%	88,731	10.60%	47,100	8.51%
Materials & Supplies - Operations & Maintenance	54,896	20.36%	16,682	1.99%	(38,214)	-6.91%
Materials & Supplies - Admin & General	3,156	1.17%	50,385	6.02%	47,229	8.54%
Purchased Water		0.00%	5,086			
Contract Services - Professional	8,818	3.27%	72,849	8.70%	64,031	11.57%
Contract Services - Water Testing	1,865	0.69%	1,923	0.23%	58	0.01%
Contract Services - Other		0.00%	9,148			
Rental Exp	8,200	3.04%	59,319	7.09%	51,119	9.24%
Transportation Exp	1,474	0.55%	6,572	0.79%	5,098	0.92%
Insurance	10,407	3.86%	14,146	1.69%	3,739	0.68%
Rate Case Amortization	5,080	1.88%	<u>-</u>	0.00%	(5,080)	-0.92%
Misc. Expense	10,992	4.08%	49,021	5.86%	38,029	6.87%
Depreciation Expense	21,643	8.03%	114,917	13.73%	93,274	16.86%
Regulatory Fees	1,568	0.58%		0.00%	(1,568)	-0.28%
Property Tax	1,824	0.68%	21,322	2.55%	19,498	3.52%
Payroll taxes	20	0.01%	22,546	2.69%	22,526	4.07%
DEQ Fees	735	0.27%	<u> </u>	0.00%	(735)	-0.13%
Total Expenses	269,585		837,006		553,187	
Plant in Service	643,216		1,335,246.00		692,030	





Revenue Requirement

Revenue Requirement

 The amount the Company needs to meet its expenses, cover depreciation, and offer a sufficient rate of return to attract investors.

• Components:

- Operating Expenses;
- Taxes;
- Depreciation;
- Return on Rate Base:
 - Rate Base x Rate of Return;
 - Rate Base consists of Net Plant in Service and Working Capital;

Expenses

- Must be prudent
- Must be used for service

Taxes

Properly Calculated

Depreciation

- Properly Calculated
- Based on Plant in Service

Return on Rate Base

- Plant in Service:
 - Used and Useful; and,
 - Must be prudent.
- Working Capital (cash needed for everyday operations).
- Rate of Return:
 - Calculated based on Debt and Equity Costs; and,
 - Must be able to access the capital needed to maintain the system.





Rate Design

Rate Design

- Partial Consolidation of water system rates.
- Benefits may include:
 - Limiting the detail in cost tracking to reduce burden;
 - Improve customer service;
 - Help mitigate rate impact for large investments;
 - A single schedule for non-recurring charges.

Rate Design Cont.

- Consolidation of water system rates:
 - Spirit Lake East & Lynnwood Estates;
 - Bar Circle "S" & Diamond Bar;
 - Bitterroots, Rickel, & Happy Valley; and,
 - Troy Hoffman.
- Proposed rate design:
 - 1 ½-inch and 2-inch meters; and,
 - Irrigation service.

Rate Design Cont.

- Commodity Charges:
 - Increase in rates per 1,000 gallons above minimum volume.
- A single schedule for non-recurring charges:
 - Hook-Up Fee Increase;
 - Late Payment Charge;
 - Reconnection Fees.





Rate Proposal

Proposed Customer Charges

Meter Size	Current Rates	New Rates	<u>% Increase</u>
1 - Inch	\$25.55	\$35.00	37.0%
1 1/2 – Inch	\$25.55	\$70.00	174.0%
2 – Inch	\$25.55	\$112.00	338.4%
1 - Inch	\$35.00	\$35.00	0.0%
1 - Inch	\$27.43	\$35.00	27.6%
1 ½ - Inch	\$27.43	\$70.00	
2 - Inch	\$27.43	\$112.00	
1 - Inch	\$41.00	\$35.00	-14.6%
1 - Inch	\$27.00	\$35.00	29.6%
1 ½ - Inch	\$27.00	\$70.00	159.3%
2 - Inch	\$27.00	\$112.00	314.8%
1 - Inch	\$21.00	\$35.00	66.7%
1 - Inch	\$30.00	\$35.00	16.7%
1 - Inch	\$27.50	\$35.00	27.3%
	1 - Inch 1 1/2 - Inch 2 - Inch 1 - Inch 1 - Inch 1 - Inch 2 - Inch 1 - Inch	1 - Inch \$25.55 1 1/2 - Inch \$25.55 2 - Inch \$25.55 1 - Inch \$35.00 1 - Inch \$27.43 2 - Inch \$27.43 2 - Inch \$41.00 1 - Inch \$27.00 2 - Inch \$27.00 2 - Inch \$27.00 1 - Inch \$21.00 1 - Inch \$30.00	1 - Inch \$25.55 \$35.00 1 1/2 - Inch \$25.55 \$70.00 2 - Inch \$25.55 \$112.00 1 - Inch \$35.00 \$35.00 1 - Inch \$27.43 \$35.00 2 - Inch \$27.43 \$70.00 2 - Inch \$27.43 \$112.00 1 - Inch \$41.00 \$35.00 1 - Inch \$27.00 \$70.00 2 - Inch \$27.00 \$70.00 2 - Inch \$27.00 \$35.00 1 - Inch \$30.00 \$35.00 1 - Inch \$30.00 \$35.00

Proposed Commodity Charges

Per 1,000 gallons

er System:	<u>Current</u>	<u>Proposed</u>	<u>Current</u>	<u>New</u>
t Lake 1 - Inch meter	Over 8,000	Over 8,000	\$2.33	\$5.10
wood 1 - Inch meter	20,000-100,000	Over 8,000	\$1.00	\$5.10
wood 1 - Inch meter	101,000-200,000		\$2.00	\$5.10
wood 1 - Inch meter	Over 200,001		\$3.00	\$5.10
Circle 1 - Inch meter	Over 7,500	Over 7,500	\$1.74	\$2.26
Circle 1½ - Inch mete	er Over 7,500	Over 20,000		\$2.26
Circle 2 - Inch meter	Over 7,500	Over 32,000		\$2.26
nond Bar 1 - Inch meter	Over 5,500	Over 7,500	\$1.16	\$2.26
py Valley 1 - Inch meter	Over 20,000	Over 10,000	\$0.70	\$2.85
py Valley 1½ - Inch mete	er Over 20,000	Over 20,000		\$2.85
py Valley 2 - Inch meter	Over 20,000	Over 32,000		\$2.85
erroots 1 - Inch meter	Over 15,000	Over 10,000	\$1.73	\$2.85
el Water 1 - Inch meter	Over 15,000	Over 10,000	\$1.10	\$2.85
Hoffman 1 - Inch meter	Over 20,000	Over 10,000	\$1.12	\$4.15
Circle 1 - Inch meter Circle 1½ - Inch meter Circle 2 - Inch meter nond Bar 1 - Inch meter py Valley 1 - Inch meter py Valley 1½ - Inch meter py Valley 2 - Inch meter erroots 1 - Inch meter erroots 1 - Inch meter	Over 200,001 Over 7,500 Over 7,500 Over 7,500 Over 5,500 Over 20,000 over 20,000 Over 20,000 Over 15,000 Over 15,000	Over 7,500 Over 20,000 Over 32,000 Over 7,500 Over 10,000 Over 20,000 Over 32,000 Over 10,000 Over 10,000 Over 10,000	\$3.00 \$1.74 \$1.16 \$0.70 \$1.73 \$1.10	\$5 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2

Irrigation Metered Rates

	Meter Size	Proposed Rates	<u>Volume</u>
Diamond Bar Irrigation	1 - inch	\$35.00	7,500
Diamond Bar Irrigation	1 1/2 - inch	\$70.00	20,000
Diamond Bar Irrigation	2 - inch	\$112.00	32,000
Commodity Charge over usage measure		\$2.26	





Consumer Assistance

Consumer Assistance

- Utility Compliance Investigators assist customers to resolve issues and/or disputes with the Company.
- Investigators monitor compliance with laws, commission rules, and the Company tariff.
- In a rate case, investigators review issues from previous cases, review previous complaints, review submitted comments from customers, and investigate consumer issues raised in the case.

Consumer Issues

As of this week, the PUC has received 86 Customer Comments

Rate / Rate design

- Concerns with the economy and the high average increase;
- Requesting a lower or phased in increase;
- Disagree with the changes in the volume amounts; and,
- Disagree with aligning the systems.

Winter usage / Irrigation

- Bank low usage for the irrigation season; and,
- High cost to irrigate large properties, gardens, etc.

Consumer Issues

Customer Notice

- Not enough information
- Incorrect information

Additional comments:

- Back-up power for outages
- Back-up well / improvements
- Low water pressure / Fire prevention
- Water quality
- Drought / Conservation
- Requested workshop / customer hearing

CUSTOMER COMMENTS

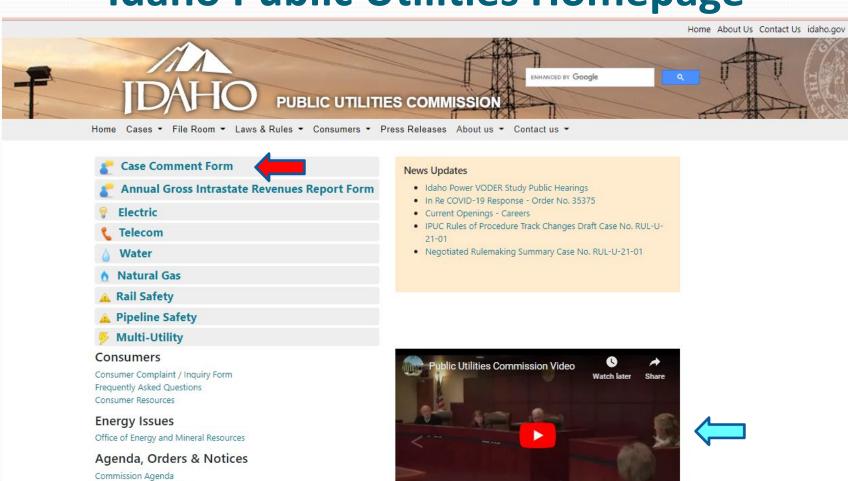
Customer written comments are due no later than January 11, 2023 (Reference Case Number GSW-W-22-01)

- Internet Website Address puc.idaho.gov
- Select Case Comment Form (once comments are submitted, they become part of public record)
- Email Address: secretary@puc.idaho.gov
- Mail IPUC, PO Box 83720, Boise, ID 83720-0074
 - Blank Customer Comments sheets are available here tonight to be mailed in or left with Staff.
 - Fax letters or comment sheets to the Commission at 208-334-3762
- Customer Hearing TBD

COMMENTS ONLY (QUESTIONS WILL NOT BE ADDRESSED)

Idaho Public Utilities Homepage

Watch on YouTube



Recent Orders & Notices Subscribe to our RSS Feeds

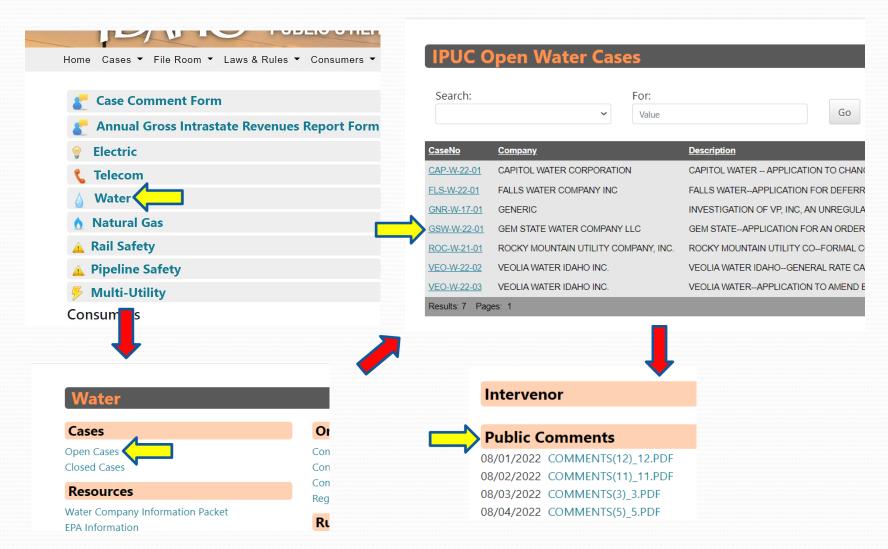
Pending Title 61 Utility Tariffs
Safety & Accident Reporting Rules
Case Processing Guidelines

IPUC Guidance Documents

Comment Form Page



Case Summary Page



Where do we go from here?

- Customers can subscribe to the Commission's RSS feed to receive updates about the case via email.
- Written comments are due by January 11, 2023.
- Customer Hearing, date is TBD
- The Commission will issue a final order after the record is closed.





You can find case information and file comments on the PUC website: puc.idaho.gov

Case Number GSW-W-22-01

Direct: (208) 334-0300

Toll-Free: (800) 432-0369

Fax: 208-334-3762





QUESTIONS?